



# Green-e<sup>®</sup> References and Endorsements

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## Introduction

### References to Green-e® Certification Programs

There are many organizations that develop standards and certifications to support progress toward a clean energy future. These U.S./Canada National and International organizations and associations promote renewable energy use, energy efficiency, and/or actions that quickly and effectively reduce negative environmental impacts.

3rd party certification, as offered by CRS's Green-e® Programs, provides energy buyers with independent assurances that their purchase is making an important beneficial impact on the environment. Many standard setters, NGOs, and government agencies recommend Green-e® or "certification" in guidance, requirements, or choose it for their own purchasing.

Those organizations that reference Green-e® certification in public materials are collected in the pages that follow.

For more information about the Green-e® certification programs visit [www.green-e.org](http://www.green-e.org)

## Green-e® International Citations



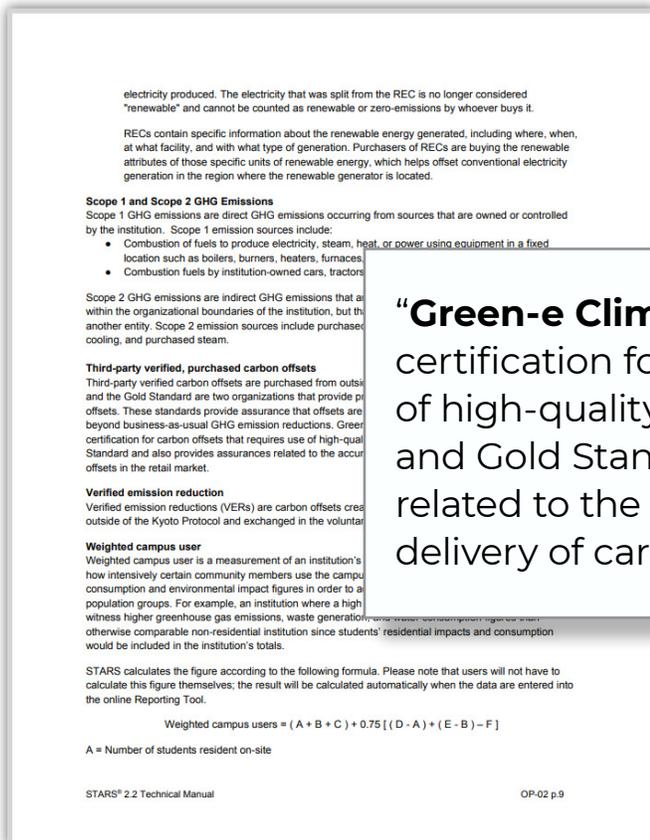


## The Association for the Advancement of Sustainability in Higher Education’s Sustainability Tracking, Assessment & Rating System (AASHE STARS)

- A project of the Association for the Advancement of Sustainability in Higher Education (AASHE), STARS is intended to engage and recognize the full spectrum of colleges and universities—from community colleges to research universities, and from institutions just starting their sustainability programs to long-time campus sustainability leaders
- Institutions that are pursuing a STARS Bronze, Silver, Gold or Platinum rating earn points for purchased RECs that are Green-e® Energy certified

### AASHE STARS OP 2: Greenhouse Gas (GHG) Emissions

- Green-e® Energy and Green-e® Climate are referenced in points awarded for measuring and reducing Greenhouse Gas (GHG) Emissions (OP 2) in the Sustainability Tracking, Assessment & Rating System (STARS) v2.2



**“Green-e Climate** is a retail standard and certification for carbon offsets that requires use of high-quality offset project standards like VCS and Gold Standard and also provide assurances related to the accurate and exclusive sale and delivery of carbon offsets in the retail market.”





**Standards and Terms**

**Clean and renewable energy sources**

Consistent with the sources include the following:

- Solar photovoltaic
- Geothermal
- Low-impact hydro
- Ocean-based technologies
- Wind

“Consistent with the **Green-e Framework for Renewable Energy Certification**, clean and renewable energy sources include the following systems ...”

And solid, liquid, and gaseous biomass:

- Energy crops that do not displace food crops
- Agricultural waste
- Animal waste
- Landfill gas
- Untreated municipal solid waste
- Other organic waste

“To qualify, a biofuel must fully meet **Green-e** criteria, for example by addressing potential social and environmental impacts.”

To qualify, a biofuel must fully meet Green-e criteria, for example by addressing potential social and environmental impacts. Biodiesel (B100), biomethane, biogas, biogas, biogas, green diesel, and other sources may qualify if produced using technologies that meet the criteria above. See the Center for Resource Solutions **Green-e Framework for Renewable Energy Certification** for more information.

“See the Center for Resource Solutions **Green-e Framework for Renewable Energy Certification** for more information.”

**EKOenergy**

EKOenergy is an international ecolabel for electricity. In addition to being 100 percent renewable, the energy sold with the EKOenergy label fulfills additional environmental criteria and raises funds for new renewable energy projects.

**Green-e**

Green-e, a program of the Center for Resource Solutions, is an independent certification and verification program for renewable energy and greenhouse gas emission reductions in the retail market. **Green-e Climate** is a voluntary certification program launched in 2008 that sets consumer-protection and environmental-integrity standards for greenhouse gas (GHG) emission reductions sold in the voluntary market. **Green-e Energy** is an independent certification and verification program for renewable energy.

“**Green-e**, a program of the Center for Resource Solutions, is an independent certification and verification program for renewable energy and greenhouse gas emission reductions in the retail market. **Green-e Climate** is a voluntary certification program launched in 2008 that sets consumer-protection and environmental-integrity standards for greenhouse gas (GHG) emission reductions sold in the voluntary market. **Green-e Energy** is an independent certification and verification program for renewable energy.”

**Guarantees of origin**  
A Guarantee of Origin (GO) is a certificate that was produced from renewable energy.

**Imported electricity**  
Imported electricity from a renewable energy source.

STARS® 2.2 Technical Manual



## ASHRAE

- "ASHRAE, founded in 1894, is a global society advancing human well-being through sustainable technology for the built environment."

## Standard Method of Evaluating Zero Net Energy and Zero Net Carbon Building Performance

- Green-e® Energy and Renewable Fuels programs mentioned throughout ASHRAE's Standard Method of Evaluating Zero Net Energy and Zero Net Carbon Building Performance

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**Additionality Factors**

- Both the renewable energy and all associated attributes can be applied to only this site and cannot be shared with other sites. Making any renewable electricity consumption claim is one example of an application. If attributes can be reasonably attributed to any other party, the related energy is not renewable.
- The renewable energy must not be also counted toward a specific government policy, legislation, or other requirement for renewable energy production. Requirements that cause energy to be ineligible include the following:
  - Legal settlement or other law requiring construction of the renewable energy facility.
  - Renewable portfolio standard that expressly requires the creation of the renewable energy. This is generally an issue with utility-scale generation only.
  - Electricity rates or tariffs that require renewable electricity to be used as part of a government program to increase all consumers' use of renewable electricity.

**Location and Delivery**

For renewable electricity, the renewable energy generation and the building should be connected by the following:

- An interconnected electrical network where energy delivery capacity between the generator and the site is available. Examples of interconnected electrical networks include regional power pools and regions served by independent system operators or regional transmission organizations.
- Transmission and/or distribution networks for the same electric utility or distribution provider.
- A direct connection within local distribution, without transmission.

For renewable fuels, the renewable energy should be connected by the following:

- Either a common carrier pipeline that connects the injection point and the site for use, or a truck or other means of transport (if the latter, the source factor and carbon factors should include this other means of transport).
- A common carrier pipeline that connects the injection point and site for use directly.

**Verification Process**

- Environmental and other generation attributes for all renewable energy must be tracked and documented with the building, using a tracking system or direct contract. The building should have a tracking system that justifies environmental attributes and tracking. A method for retiring or canceling attributes must be included.
- The tracking and documentation of the environmental attributes are subject to independent verification conducted by an independent entity (not participating in the market), and are certified by the tracking system.
- An electronic tracking system should be used in which certificates are electronic and tracked between different owners, and permanently retired or canceled when used. The system should issue certificates for all generation, and for each unit of energy, including generation numbers, location, resource type, facility startup date, date of generation, and other attributes.
- The tracking system must meet the requirements of Section V.B of the Green-e® Renewable Energy Certification.

**Grid Flexibility**

- The generation source includes some type of energy storage or other mechanism to provide a measure of flexibility and reliability in its generation of renewable energy to the grid or pipeline.

**References and Further Guidance**

This appendix includes guidance from the following references, which are also available to AHJs. See Informative Appendix F for additional information.

- **ASHRAE Standard 189.1 (ASHRAE 2020)**. ASHRAE's general green building design standard (which serves as the technical basis for the *International Green Construction Code*) also includes guidance for what type of renewable energy procurement can be incorporated.
- **EPA Green Power Partnership Requirements (EPA 2023)**. Requirements for procuring green power as part of this EPA program. This standard is somewhat less stringent than others, allowing for more tariff-based mechanisms.

ANSI/ASHRAE Standard 228-2023 29

“The tracking system must meet the requirements of Section V.B of the **Green-e** Framework for Renewable Energy Certification.”



- **Green-e Framework for Renewable Energy Certification (CRS 2017).** The defining standard for a popular certification program for renewable procurement. Detailed language to evaluate types of procurement.
- **Green-e Renewable Fuels Standard for Canada and the United States (CRS 2017).** The defining standard for the use of nonelectric fuels in this popular certification program for renewable procurement. Detailed language to evaluate types of fuel and procurement instruments.
- **Making Credible Renewable Electricity Usage Claims (CDP 2016).** A white paper providing best practices to companies and other entities for procuring renewable energy toward.
- **Policies for Enabling Corporate Sourcing of Renewable Energy Internationally (NREL 2017).** A report guiding governments and other policy-making entities to provide the right policies and initiatives to promote procurement of renewable energy.
- **ZERO Code Off-Site Procurement of Renewable Energy; Technical Support Document (Architecture 230 2020).** This technical support document describes in detail how off-site renewable energy is treated within the ZERO Code, which is a standard for net-zero carbon building design.
- **Solar Energy Industries Association Model Leases and PPAs (SEIA 2020).** A library of model contracts that was originally developed under the Solar Access to Public Capital working group but is now managed (and endorsed) by SEIA for ongoing use.

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“**Green-e** Framework for Renewable Energy Certification (CRS 2017). The defining standard for a popular certification program for renewable procurement. Detailed language to evaluate types of procurement.”

“**Green-e** Renewable Fuels Standard for Canada and the United States (CRS 2017). The defining standard for the use of nonelectric fuels in this popular certification program for renewable procurement. Detailed language to evaluate types of fuel and procurement instruments.”



## B Corporation

- Certified B Corporations meet comprehensive and transparent social and environmental standards and legally expand their corporate responsibilities to include consideration of interests of all stakeholders, including employees, suppliers, community and the environment
- By becoming a B Corporation, companies leverage their leadership to influence the market beyond the success of their individual company, helping to build a new sector of the economy which harnesses the power of private enterprise for public benefit
- Over the long term, the growing B Corporation community builds constituency for the creation of mission-aligned capital markets and tax, investment, and purchasing incentives for B Corporations

## B Impact Assessment

- Green-e® explained and referenced in the Explanation tab of the question “What percentage of energy use is produced from low-impact renewable sources?”
- In order to access this reference, an account must be created

✕

### What percentage of energy use is produced from low-impact renewable sources?

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**Explanations** Definitions: Low Impact Renewable Energy: Energy sources that are from natural processes that are replenished constantly that do not have a material environmental impact. For the purposes of the B Impact Assessment, Green E definitions qualify:

**Examples** [http://www.green-e.org/getcert\\_re\\_stan.shtml](http://www.green-e.org/getcert_re_stan.shtml) To qualify, please note that hydropower has to meet the following criteria: a) the hydropower facility is certified by the Low Impact Hydropower Institute (LIHI); b) for Canadian hydropower facilities only, the facility is EcoLogo certified; or c) the hydropower facility consists of a turbine in a pipeline or a turbine in an irrigation canal. For facilities falling under a) or b) above, only output generated during the period of LIHI certification or EcoLogo certification is eligible for Green-e Energy certified sale. Please note that Renewables from new impoundments of water are not eligible.

**Implementations**

This question is directly related to SDG targets 7.2, 7.3, 9.4, 12.2, and 13.1, and may be indirectly related to SDG target 8.4. For more information on these targets, please visit the link below:  
<https://sustainabledevelopment.un.org/sdgs>

This may help com  
 Amount of purchas  
 energy, and biomas  
 OI8825. Definition:  
 Renewable Energy;  
 and heat generated  
 resources. Source: Global Reporting Initiative (GRI)

For the purposes of the B Impact Assessment,  
**Green-e** definitions qualify...

**Note:** This quote was obtained from a source that requires login access.



## BSR

- "BSR™ is a sustainable business network and consultancy focused on creating a world in which all people can thrive on a healthy planet. With offices in Asia, Europe, and North America, BSR™ provides its 300+ member companies with insight, advice, and collaborative initiatives to help them see a changing world more clearly, create long-term value, and scale impact"

## Documentation Requirements for Supplier-Procured Renewable Energy

- Green-e® recommended by BSR for certain renewable energy procurement types

BSR | Future of Internet Power: Documentation Requirements for Supplier-Procured Renewable Energy

Renewable Energy Procurement Type	Unbundled RECs	Off-Site Generation			On-Site Generation	
		PPA / Sleeved PPA	Virtual PPA	Green Power Tariff	RECs Generated	No RECs Generated
<b>Procurement Information</b>	<b>Documentation Type</b>					
<b>REC/GO Ownership by Colo</b>	Document from REC provider	PPA contract terms	vPPA contract terms	Electricity supplier contract terms; invoice	Tracking system; Green-e certification	N/A
<b>Allocation of RE/ REC/ GO to client if &lt;100% (and if different than % coverage stated above)</b> <i>Requires that client has specifically contracted with colo to procure renewable energy. Allocation ≠ transfer.</i>	Attestation from colo vendor about allocation of RECs (ideally stipulated in a contract clause)	Attestation from colo vendor about allocation of RECs (ideally stipulated in a contract clause); tracking system retirement on behalf of client	Attestation from colo vendor about allocation of RECs (ideally stipulated in a contract clause); tracking system retirement on behalf of client	Attestation from colo vendor about allocation of RECs (ideally stipulated in a contract clause)	Attestation from colo vendor about allocation of RECs (ideally stipulated in a contract clause)	Likely not allowed; RE should be reflected in the facility's effective CEF based on behind-the-meter generation and consumption versus grid consumption
<b>Generation (REC / GO) Vintage</b>	Document from REC provider	Tracking system ledger	Tracking system ledger	Not required	Tracking system ledger; Green-e certification	
<b>REC / GO Serial Number(s)</b>	Document from REC supplier/broker (not required if documentation states % coverage)	Tracking system	Tracking system	Not required	Tracking system; Green-e certification	N/A
<b>Evidence of Retirement / Cancellation</b>	Document from REC supplier/broker	Tracking system; Green-e certification	Tracking system; Green-e certification	Not required	Tracking system; Green-e certification	N/A



BSR®

BSR | Future of Internet Power: Documentation Requirements for Supplier-Procured Renewable Energy

among the facility's data center operations and colo clients' IT operations, e.g., everyone gets 40%, this documentation could be in the form of an attestation such as discussed in item 8 above. Contractual agreements with colo clients to procure renewable energy on their behalf may mean that those colo clients get a higher percentage of the renewable energy than other colo clients. For example, 100% of the renewable energy procured is allocated to colo clients with a contractual obligation, and 0% to those colo clients without a contractual obligation.

**CONTRACTUAL CLAUSES FOR RENEWABLE ENERGY PROCUREMENT**

These items address siting, electricity supplier, or a

- » It is recommended that renewable energy will be procured to the extent possible in accordance with the documentation that is provided, including, but not limited to, proof of REC ownership and that the energy is supplied.
- » An unbundled REC contract that would likely be sufficient if it includes the following: 1) receiving facility, 2) specific MWh amount (# of RECs), 3) vintage, 4) coverage period, 5) renewable energy source/type 6) region (e.g., PJM, national), 7) **Green-e** certification or similar (proof of quality), 8) percent coverage and 9) proof of retirement.

“An unbundled REC contract generally comes with documentation from the REC supplier or broker that would likely be sufficient if it includes the following: 1) receiving facility, 2) specific MWh amount (# of RECs), 3) vintage, 4) coverage period, 5) renewable energy source/type 6) region (e.g., PJM, national), 7) **Green-e** certification or similar (proof of quality), 8) percent coverage and 9) proof of retirement.”

**PROOF OF RETIREMENT**

Until RECs are retired, to prevent resale, a zero CEF cannot be applied. In the absence of a contractual agreement described in items 10 and 11 above, the following documentation about proof of retirement would be required.

- » The colo vendor should provide proof of retirement of RECs (or equivalent). In addition, for a facility with less than 100% coverage, there may be a need for the colo vendor to show that RECs have been retired on behalf of specific colo clients, even if the renewable energy is evenly shared among the data center and all the colo clients.

Tracking systems provide a mechanism to show chain of custody and disposition of RECs. Demonstration of the final ownership and disposition (i.e., retired) of the RECs may be necessary.



## GHG Emission Accounting, Renewable Energy Purchases, and Zero-Carbon Reporting: Issues and Considerations for the Colocation Data Center Industry

BSR | GHG Emission Accounting, Renewable Energy Purchases, and Zero-Carbon Reporting 5

**Scenario 4:**

- Vendor accounts all emissions related to both the Data Center Equipment and the client's IT Equipment as scope 2
- Client also accounts all emissions related to their IT Equipment as scope 2

**Scenario 5:**

- Client accounts all emissions related to both their IT Equipment and the Data Center Equipment as scope 2
- Vendor also accounts all emissions related to the Data Center Equipment as scope 2

**Scenario 6:**

- Vendor accounts all emissions related to both the Data Center Equipment and the client's IT Equipment as scope 2
- Client also accounts all emissions related to both their IT Equipment and the Data Center Equipment as scope 2

Aside from these six accounting scenarios, there is also the possibility of under-counting scope 2 or double-counting of scope 3. This would occur if neither party counts the emissions as its scope 2, and/or both count the emissions as their scope 2. Under GHGP, either of these scenarios should be also avoided.

Current scope accounting interpretations of the GHGP throughout the colocation industry under the current GHGP, under the 3 emissions.

**B. THE IMPLICATIONS**  
Not only is double-counting of renewable energy purchases by multiple companies accounting for the same emissions as scope 2 is addressed by the North America CRS **Green-e** Program.<sup>7</sup> CRS states in its Summary of WRI Scope 2 Guidance that "**Green-e** Energy specifically restricts double claims on renewable energy certificates (RECs)."

Additionally, double-counting of renewable energy purchases by multiple companies accounting for the same emissions as scope 2 is addressed by the North America [CRS Green-e Program](#).<sup>7</sup> CRS states in its [Summary of WRI Scope 2 Guidance](#) that "Green-e Energy specifically restricts double claims on

<sup>6</sup> GHGP Corporate Standard Accounting, p33.  
<sup>7</sup> Scope 2 Guidance, p40.  
<sup>7</sup> CRS Green-E Program, <https://resource-solutions.org/programs/green-e/>.



## CDP

- CDP manages the global environmental reporting framework “Carbon Disclosure Project”
- More than 8,400 corporations have reported their environmental performance through CDP
- Almost a fifth of global greenhouse gas emissions are reported through CDP
- It is the richest and most complete inventory of corporate and city emissions in the world, providing transparency and accountability to investors and decision makers

## CDP Technical Note: Accounting of Scope 2 emissions

- The guide “CDP Technical Note: Accounting of Scope 2 emissions” aims to explain how to report carbon emissions associated with electricity consumption
- It highlights how certifications complement tracking systems, adding quality and certainty to market participants

**2. Scope 2 reporting requirements and recommendations**

**2.1 GHG Protocol recommendations for scope 2 accounting**

CDP encourages its reporting companies to follow the accounting and reporting recommendations of the updated GHG Protocol Scope 2 Guidance published in January 2015. These recommendations can be summarized in three main elements, briefly explained below:

- ▼ Dual Scope 2 reporting requirements;
- ▼ Quality criteria for contractual instruments used to document Scope 2 emissions; and
- ▼ Additional disclosure recommendations.

**Dual Scope 2 reporting requirements**

The GHG Protocol Scope 2 Guidance introduces “dual reporting” in markets where contractual instruments are available. These companies report Scope 2 emissions in two ways, using both the location-based method and the market-based method. CDP recommends that reporting companies perform dual reporting of Scope 2 emissions. See section 3.1 to determine which approach should be used for Scope 2 emissions reporting.

**Quality criteria for contractual instruments**

The GHG Protocol Scope 2 Guidance also specifies quality criteria used to document Scope 2 emissions. The purpose of introducing these criteria is to help companies navigate whether the information they have is usable to support market-based claims.

For contractual instruments, the GHG Protocol Scope 2 quality criteria are:

1. Convey GHG information;
2. Be an exclusive claim;
3. Be retired;
4. Match up to inventory period; and
5. Be sourced from same market as the company.

**Note:** CDP does not require that companies provide verification that meet these quality criteria and this aspect has no impact on CDP scores.

**Additional disclosure recommendations**

The GHG Protocol Scope 2 Guidance recommends that companies disclose additional information in order to distinguish differences in purchases between markets, and enhance transparency. This additional information concerns instrument labels, power plant features and the policy context (for example, about whether a power generating facility has received public subsidies). Companies can provide this additional contextual information in the comment column for relevant questions, for example C6.3 and C8.2e.

When sourcing contractual instruments, CDP recommends that companies follow the Green-e standard when it comes to the vintage of certificates, as this standard is recognized as best practice. Instruments should be used within the 12 months of that calendar year, the six months before the calendar year began, or the three months after the calendar year has ended. In other words, instruments should be at most 18 months old when used.

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“When sourcing contractual instruments, CDP recommends that companies follow the **Green-e** standard when it comes to the vintage of certificates, as this standard is recognized as best practice.”



- ▼ Properties should not be disaggregated, e.g. it is not allowed for one party to count for the GHG emission factor and another party to count for the fact that it is renewable in origin;
- ▼ There is an auditable chain of custody, that is, all information can be verified or audited by users in the system and the whole system is audited by external parties, guaranteeing that the link between generation, distribution and final consumption is effectively established and that there is a permanent retirement/cancellation mechanism within the system; and
- ▼ The information in the system can be used to avoid the double counting of attributes.

These systems have taken different forms to adhere to the different regulatory obstacles in each country or region where they are active. The three tracking systems described below, and their subsequent energy attribute certificates, are examples of reliable mechanisms for attribute delivery and individual consumer claims.

In addition to the issuance, tracking of properties and guarantee of the chain of custody, there can be certification schemes that will testify for the appropriate use of an instrument for a given purpose. These certification systems (or labels) can be based on appropriate tracking systems and add important assurances and quality criteria. An example of certification is the [Green-e energy](#)<sup>9</sup> program in the USA.

**North American REC Tracking System**

Electricity markets in the United States consist of a variety of geographically-defined trading regions that meet the needs of state-level renewable energy goals and to facilitate electricity supply distribution and to facilitate electricity supply distribution in deregulated (competitive) energy market participants. All of the systems are funded by governmental or quasi-governmental entities for regulatory compliance. North American generation certificate tracking system (NAR) tracks generation (RECs). There are three systems in the US: NEPOOL GIS, NYGATS and the systems in the US track generation in most states using tracking systems with a footprint.

**European Energy Certificate System**

Guarantee of Origin certificates are issued to energy from renewable sources to the system implementation is embedded in European law. This requirement however does not mandate the necessary technical systems to ensure that the GO is a reliable energy attribute certificate. National adoption of the [European Energy Certificate System](#)<sup>12</sup> or EECS Standard by national GO issuers ensures the standardization of consumer claims and the robustness of the energy attribute certificate. EECS-adherent countries represent a large majority of the European Member States. Within EECS countries, certificates can be electronically transferred to any other EECS country for subsequent cancellation and proof of electricity consumption in that area. Most European countries, and all EECS-adherent countries, mandate that consumer electricity usage claims be verified by GO cancellation. These countries ensure electricity supplier products are

“In addition to the issuance, tracking of properties and guarantee of the chain of custody, there can be certification schemes that will testify for the appropriate use of an instrument for a given purpose. These certification systems (or labels) can be based on appropriate tracking systems and add important assurances and quality criteria. An example of certification is the **Green-e energy**<sup>9</sup> program in the USA.”

<sup>9</sup> <https://www.green-e.org/programs/energy>

<sup>10</sup> See a map of North American tracking systems here: <https://resource-solutions.org/wp-content/uploads/2018/02/Tracking-System-Map.pdf>

<sup>11</sup> The North American Renewables Registry is a privately developed and administered tracking system that offers certificate tracking to generators in regions where there is not a tracking system established by state agencies or a regional transmission or system operator.

<sup>12</sup> <https://www.aib-net.org/eeecs>



**4.2.10 Honduras**

*International REC Standard (I-REC)*

At the time of publishing, the I-REC Standard has authorized an issuer to conduct I-REC issuance in Honduras. For more information, view the authorized issuer list [here](#).

**4.2.11 Mexico**

*International REC Standard (I-REC)*

Issuance will only be authorized from production devices that do not obtain CELs (Certificados de Energía Limpia). Registrations will take place through [Normex](#). For more information, view the authorized issuer list [here](#).

**4.2.12 Panama**

*International REC Standard (I-REC)*

At the time of publishing, the I-REC Standard has authorized an issuer to conduct I-REC issuance in Panama. For more information, view the authorized issuer list [here](#).

**4.2.13 Peru**

*International REC Standard (I-REC)*

At the time of publishing, the I-REC Standard has authorized an issuer to conduct I-REC issuance in Peru. For more information, view the authorized issuer list [here](#).

**4.2.14 United States of America**

*Grid average emission factors in the USA: the eGRID approach*

eGRID is the US EPA initiative that calculates and reports electricity grid average emission factors for the USA every few years. The most recent emission factors (eGRID2019) were calculated with data from 2019 and are available from [their website](#). The next planned release covering emissions factors for 2020 is in Q1 of 2022. The eGRID is based on NERC (North American Electric Reliability Corporation) power grid regions, but further refines them in subregions of electricity

distribution grids based on (distribution subregion (and not on a geographical the plant and the distribution grid. It also between the several subregions define

eGRID does not consider the impact of published average emission factors of fraction is considered small and the overall (IEA, 2014). However, CDP is unfamiliar to conclude this and namely, if there are others.

*Energy Residual Mix Emissions Rates*

Green-e is the trusted global leader in [Residual Mix Emissions Rates \(2018\)](#) calculating the Scope 2 greenhouse gas electricity (i.e. any portion of electricity purchased).

*North America's (US and Canada) REC*

Given the physical limitations of tracking tool for assigning ownership of the attribute renewable energy certificate (REC). A attributes of one megawatt hour (MWh) all renewable electricity usage claims on the grid. They are used by utilities and other electric

**“Green-e** is the trusted global leader in clean energy and carbon offset certification. **Green-e Energy** Residual Mix Emissions Rates (2018) can be used by electricity users in the U.S. and Canada for calculating the Scope 2 greenhouse gas (GHG) emissions associated with unspecified sources of electricity (i.e. any portion of electricity use for which specified sources of electricity have not been purchased).”

CRS publishes annual Residual Mix Emissions Data for the U.S. each Spring (for the most recent complete data year). Data is publicly available at <https://www.green-e.org/residual-mix>



## Energy Efficient Codes Coalition (EECC)

- Dynamic efficiency gains in the nation's model energy code can mean billions of dollars in utility bill savings for home and commercial building owners/occupants, more stable electricity grids, reduced reliance on energy imports and fewer greenhouse gas emissions. After uniting leaders in the policy, business, construction, utility, low-income advocacy and environmental arenas to win a 30% efficiency boost in America's model energy code, the 2012 International Energy Conservation Code (IECC), the Energy Efficient Codes Coalition is now campaigning to put future IECCs on a path of continued progress

## Energy Efficient Codes Coalition 2024 International Energy Conservation Code

- Green-e® referenced in EECC's 2024 IECC section C405.15.4 Renewable energy certificate purchase

**TABLE C405.15.2**  
**Annual Off-site Renewable Energy Requirement**

Climate Zone	Annual Off-site Renewable Electrical Energy (kWh/W)
1A, 2B, 3B, 3C, 4B, and 5B	1.75 kWh/W
0A, 0B, 1B, 2A, 3A, and 6B	1.55 kWh/W
4A, 4C, 5A, 5C, 6A, and 7	1.35 kWh/W

**C405.15.2.1 Off-site procurement**

**C405.15.2.1 Off-site procurement** The building owner as defined in the *International Building Code* shall procure and be credited for the purchase of off-site renewable electrical energy, not less than required by Table C405.15.2, from more of the following:

1. A physical renewable energy purchase agreement
2. A financial renewable energy purchase agreement
3. A community renewable energy purchase agreement
4. Off-site renewable energy system

**C405.15.2.2 Off-site contract**

**C405.15.2.2 Off-site contract** The renewable energy purchase agreement shall be structured to survive the building site under an energy contract shall be structured to survive the building site under an energy contract shall be structured to survive property. The total required off-site renewable energy shall be met by the sum of the installations over the duration of the contract.

**C405.15.3 Renewable energy certificate**

**C405.15.3 Renewable energy certificate** The authorized agent shall demonstrate that the off-site renewable energy production meets the following criteria for RECs and EACs:

1. Are retained and retired by or on behalf of the building owner within less than 15 years or the duration of the contract.
2. Are created within a 12-month period.
3. Are from a generating asset constructed after the date of the certificate of occupancy.

**C405.15.4 Renewable energy certificate**

**C405.15.4 Renewable energy certificate** If the requirements of Section C405.15.1 and where it can be demonstrated to the code official that the requirements of Section C405.15.2 cannot be met, the building owner shall contract for renewable electricity products complying with the Green-e Energy National Standard for Renewable Electricity products equivalent to five times the amount of total off-site renewable energy calculated in accordance with Equation 4-14.

“A building that qualifies for one or more of the exceptions to Section C405.15.1 and where it can be demonstrated to the code official that the requirements of Section C405.15.2 cannot be met, the building owner shall contract for renewable electricity products complying with the **Green-e Energy** National Standard for Renewable Electricity products equivalent to five times the amount of total off-site renewable energy calculated in accordance with Equation 4-14..”

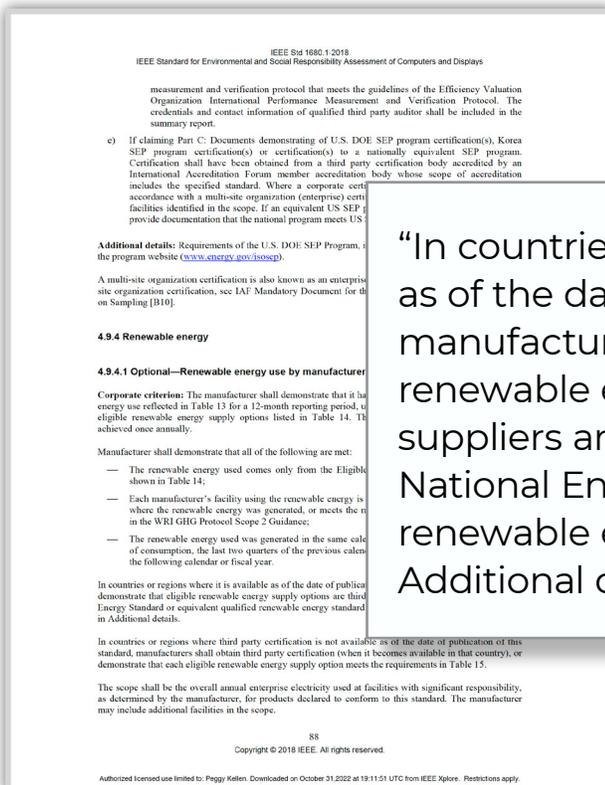


## Global Electronics Council

- The Global Electronics Council (GEC) is a nonprofit on a mission to increase the sustainability of how IT products are designed, manufactured and purchased
- Its EPEAT program, the leading global ecolabel for IT products, establishes leadership criteria that address a broad range of sustainability impacts, including climate change, and provides independent verification of manufacturers' claims

## IEEE Standard for Environmental and Social Responsibility Assessment of Computers and Displays

- The EPEAT online Registry helps private and public large-scale purchasers around the world find more sustainable IT products
- EPEAT's Computers and Displays Category criteria requires manufacturers to demonstrate their renewable energy supply is third party certified to the Green-e® Renewable Energy Standard for Canada and the United States, or equivalent where not available



“In countries or regions where it is available as of the date of publication of this standard manufacturer shall demonstrate that eligible renewable energy supply options used by their suppliers are third party certified to the **Green-e** National Energy Standard or equivalent qualified renewable energy standard (i.e., as listed in the Additional details section).”



## The Green Restaurant Association

- The Green Restaurant Association is a non-profit that certifies the transparency of restaurants' green claims
- “GRA has made it accessible for thousands of restaurants to become more environmentally sustainable in Energy, Water, Waste, Food, Chemicals, Disposables, & Building”

## GRA Energy Standard

- Green-e® referenced in GRA's Energy Standard
- Participants can earn GRA's GreenPoints™ by sourcing from Green-e® Energy certified sellers

Energy Star solid door reach-in freezer	1
Energy Star glass door reach-in freezer	1.25
Energy Star undercounter freezer	1
<b>Refrigerators</b>	
Energy Star solid door reach-in refrigerator	1
Energy Star glass door reach-in refrigerator	1
Energy Star undercounter refrigerator	1
<b>Ice Machines</b>	
Energy Star/CEE Tier 2 qualified ice machine	1
<b>Walk-In Coolers</b>	
Walk-in cooler with an electronically commutated motor (ECM)	8
Walk-in cooler with strip curtains	3.5
Walk-in cooler with temperature or humidity control systems that mimic food and beverage temperatures	2.25
Walk-in cooler with fan motor control	3.5
Walk-in cooler with Q12, Q10 or Q8 carbon fiber fan blades	5.75
Digital scroll compressor	1.25
<b>Other</b>	
Refrigeration rack systems	1.25
Demand defrost for refrigeration units	3
Merchandise with LED lights and night curtain	
Energy Star vending machine	
<b>E6. ANNUAL MAINTENANCE</b>	
<b>Items</b>	
Cooking equipment, HVAC, refrigeration (including new gaskets)	
<b>E7. MISCELLANEOUS</b>	
<b>Hand Dryers</b>	
Hand dryers with max kilowatts/use <12.0	11.75
Hand dryers with max kilowatts/use 12.0 - 15.0	7.25
<b>Other</b>	
Equipment timers	3
Utilize a TRSA Clean Green certified linen service	2
Energy Star room air cleaner	1
<b>E8. ON-SITE ELECTRICITY PRODUCTION</b>	
<b>Items</b>	
GreenPoints™ awarded are based on the percentage of the restaurant's electricity that is offset.	
On-site renewable electricity generation (solar, wind)	380
<b>E9. RENEWABLE ENERGY CREDITS</b>	
<b>Items</b>	
GreenPoints™ awarded are based on the percentage of the restaurant's electricity that is offset.	
Green-e Energy Certified or EKOenergy label renewable energy credits (RECs)	5

“Green-e Energy Certified or EKOenergy label renewable energy credits (RECs)”



## Greenhouse Gas Protocol

- The GHG Protocol is the **global standard for corporate CO2 emissions accounting** and mitigation measures
- Determines how to present accurate, complete, and transparent reports regarding corporate emissions
- Convened by the **World Resources Institute (WRI)**, and the **World Business Council for Sustainable Development (WBCSD)**, a coalition of 170 international companies based in Geneva
- **9 out of 10 Fortune 500 companies** that have reported to the CDP use the GHG Protocol



## Greenhouse Gas Protocol Standard

- Green-e® referenced in “Top Ten Questions about the Scope 2 Guidance”

GREENHOUSE GAS PROTOCOL

ABOUT STANDARDS GUIDANCE CALCULATION TOOLS EVENTS ONLINE TRAINING NEWS REVIEW SERVICE

For more information on reporting requirements, see Chapter 7 (Reporting Requirements.) For a discussion of recommended disclosure about corporate energy purchases and their policy context, see Chapter 8 (Recommending Reporting on Instruments Features and Policy Context.)

**8. Does the new Guidance require certificates to be “additional”? Do they have to “cause” new projects?**

No. The Scope 2 Guidance and corporate GHG accounting framework is based on attributional accounting, which in this context means allocating electricity emissions to end-users—but not the “impact” of a given action or activity outside of the inventory boundary. “Additionality” is a core concept of offset credits quantified using the **project-level methodology** to ensure that the offset was the decisive reason a project was implemented; but it’s not a core concept for contractual electricity supply data in scope 2. Projects may be implemented for a variety of reasons—regulatory, favorable economics, or active consumer-driven demand—but the underlying GHG emissions information from that power is not passed to the same. It’s a matter of which instruments convey those emissions—and policy makers, 3rd party certification (like Green-e) all influence this through program design and eligibility. The Guidance has for contractual instruments in the market-based 2 Quality Criteria, which aim to ensure accurate allocation and double counting between end-users.

For more reading on the concept of additionality in scope 2, see [Companies Can Drive Electricity Supply Changes with the Market](#).

**9. Right now, voluntary certificate prices are low. Will this change with the achievement of “zero emissions” and ignore the harder path of efficiency and conservation?**

Generally speaking, the location-based method total can decrease as decreasing the activity data (or electricity consumption) since the emission factor is largely outside of corporate control. By design, the market-based method is designed to highlight supply choices, including through purchasing and applying certificates to one year’s inventory. Continuing purchases in future years in order to report annual ranges for certificates may vary each year.

Bottom line: reducing electricity consumption can reduce both totals, and the Guidance recommends separate reporting of energy consumption (in MWh, kWh, BTU, etc.) for enhanced transparency and focus on efficiency. The CDP questionnaire currently requests this information.

Read more about this in Chapter 2 (Business Goals), Chapter 4 (Scope 2 Accounting Methods) and Chapter 9 (Goal Setting.)

**10. Does the Guidance distinguish between “higher impact” purchasing and “lower-impact”?**

It depends on the intended meaning of “impact.” As noted above, the Guidance adheres to an objective, attributional approach to documenting emissions from

It’s a matter of which instruments convey those emissions to which customers—and policy makers, 3rd party certification (like **Green-e**) and supplier programs can all influence this through program design and eligibility.



## International Code Council (ICC)

- International Code Council (ICC) is a member-focused association dedicated to developing model codes and standards used in the design, build and compliance process to construct safe, sustainable, affordable and resilient structures
- Many U.S. communities and global markets choose the ICC-published International Codes® (I-Codes®) as their adopted codes, or work with ICC on a custom version of the codes

## 2021 International Green Construction Code

- The 2021 International Green Construction Code references the Green-e® Energy Standard

**701.4.1.1 (7.4.1.1) Renewable energy systems.**  
 The adjusted renewable energy provided to the project shall be equal to or greater than the gross conditioned and semiheated floor area of the building. For allocated renewable energy, the total of gross conditioned and semiheated floor area of the building shall be equal to or greater than the total of gross conditioned and semiheated floor area of the building multiplied by the efficiency of the renewable energy equipment. Section 7.4.1.1 Appendix A Approach 1 shall apply to building energy consumption tracked in the building energy model. Qualification requirements shall be as follows:

- a. Renewable energy equipment shall be tracked in the building energy model.
- b. Renewable energy equipment shall be tracked in the building energy model.

**Except:** Renewable energy equipment of not more than 100 kW shall be tracked in the building energy model.

**TABLE 701.4.1.1 (TABLE 7.4.1.1) RENEWABLE ENERGY REQUIREMENT**

BUILDING TYPE	STANDARD RENEWABLES APPROACH		ALTERNATE RENEWABLES APPROACH	
	kBtu/ft <sup>2</sup> · y	kWh/m <sup>2</sup> · y	kBtu/ft <sup>2</sup> · y	kWh/m <sup>2</sup> · y
Office	14	44	13	40
Retail	24	74	21	67
School	19	61	17	55
Health care	40	126	36	113
Restaurant	40	126	36	113

*Building projects that demonstrate to the AHJ that they cannot comply with Section 7.4.1.1 shall contract for renewable electricity products complying with the **Green-e Energy** National Standard for Renewable Electricity products of not less than 1.2 MWh/ft<sup>2</sup> (12.6 MWh/m<sup>2</sup>) of gross floor area of conditioned spaces and semiheated spaces, or an amount equal to 100% of the modeled annual energy use multiplied by 20 years, whichever is less.*



## International Living Future Institute And Their Living Building Challenge

- International Living Future Institute is a non-profit organization offering green building and infrastructure solutions with a mission to lead and support the transformation toward communities that are socially just, culturally rich, and ecologically restorative.
- The Institute administers the Living Building Challenge, a building performance standard that puts itself forward as a philosophy, an advocacy tool, and a certification program.

## International Living Future Institute Zero Carbon Certification

- Green-e® referenced in International Living Future Institute’s “Zero Carbon Certification” Standard
- In purchasing carbon offsets, Green-e® Climate certification (or an equivalent program) is required

International Living Future Institute      Zero Carbon Certification 1.1 Program Manual - April 2024\_en

### Embodied Carbon Offset Clarifications

**Carbon Offsets**

*Scope of Carbon Offset*  
Project teams are to assess embodied carbon impacts in the context of all opportunities available, including material reduction and reuse strategies. Carbon offsetting does not reduce upfront carbon and is considered a last resort, only after all other measures to avoid or reduce emissions have been exhausted.

Approved carbon offsets must be procured to cover the total embodied carbon of the project, including impacts from construction and from new or refurbished materials. When calculating the project’s embodied carbon, project teams must include the upfront embodied carbon of their primary material assemblies, interior material assemblies, and exterior material assemblies as shown in Table ZC-4. The embodied carbon values may be calculated individually or exported as a subset from the project’s LCA calculations.

If a project uses carbon-sequestering materials, the benefit of those materials can be included in the total embodied carbon quantity calculations. Projects with calculation sequestering value based on their materials are not required to

*Approved Carbon Offsets*  
Carbon offsets must be certified by [Green-e Climate](#) or an equivalent program that ensures additionality, leakage prevention, permanence, and audited verification. Only Verified Emission Reduction (VER) carbon credits are suitable. (RECs) are not acceptable alternatives for carbon offsets.

Green-e certified carbon offsets must meet [Gold Standard](#), [Verified Carbon Standard](#), or [Green-e Reserve](#) requirements for third-party verification. Green-e approved certification programs or verification standards must be submitted for preapproval.

The types of CER and VER carbon offsets allowed are:

- Renewable energy projects. Note that offsets must be from projects that meet the ILFI definition of [Renewable Energy](#), which may be more narrow than definitions used by Green-e Climate or comparable programs.
- Landfill gas-to-energy projects where the methane would otherwise be released to the atmosphere.
- Reforestation projects.

Carbon offsets may be sourced from any location in the world; consideration of local or community-based solutions is encouraged, but not required. Consideration of carbon offsets with additional ecological, cultural, human health, or equity benefits is also encouraged, but not required.

Large-scale carbon sequestration assets and activities associated with the project owner must be audited through an approved third-party certifier in order to be claimed as a qualifying carbon offset. Project teams looking to pursue this pathway should submit a [Request for Ruling](#) for preapproval.

“Carbon offsets must be certified by **Green-e Climate** or an equivalent program that ensures additionality, leakage prevention, permanence, and audited verification.”



## International Living Future Institute Example of Building Certification

- Green-e® referenced in International Living Future Institute's building certification of the NRDC's San Francisco office
- NRDC purchased Green-e® Climate certified carbon offsets

11. EMBODIED CARBON FOOTPRINT IMPERATIVE

From as early as program design, the team strategized ways to reduce the project's embodied carbon. Because the project is a retrofit, the concept of reusing existing materials and finding salvaged products was embraced. This reduced the number of new products that needed to be created for the project, reducing the carbon footprint. The reuse of materials on-site resulted in fewer transportation related emissions.

While the team aimed to reuse what was already on-site, which helped in reducing the embodied carbon footprint, this lessened the need to create new products.

When new materials were needed, more than 50% of the construction materials were salvaged from the project, resulting in materials that had a lower embodied carbon footprint.

EMBODIED CARBON FOOTPRINT – 49.6 TCO<sub>2</sub>e  
AMOUNT OFFSET – 58 tonnes of **Green-e** Climate Certified Carbon Offsets  
PROJECT – **Green-e** Climate Landfill Gas Carbon Offset  
PROVIDER – Renewable Choice Energy  
WEBSITE – <http://www.renewablechoice.com/>  
CARBON CALCULATOR – Environment Agency Carbon Calculator for Construction Activities

12. RESPONSIBLE INDUSTRY

Materials met high standards of support not only the goals of this project as well as the millshops the wood and steel resource extraction when they developed a third party extraction organizations, encouraging them to the project were based in the US, which guaranteed a higher level of labor practices.

WOOD SOURCES Forest Stewardship Council (FSC) Certified

NOTABLE MANUFACTURERS

Manufacturer	Product
Conceicao Ceiling Tiles	Tectum, OH
Pyro-Guard	Hoover, OH

13. LIVING ECONOMY SOURCING IMPERATIVE

# RE100

## About RE100

- RE100 is the global initiative that brings together more than 350 corporations committed to 100% renewable electricity
- Members are present in 175 different markets
- Their demand surpasses 390 TWh per year



# RE100

## RE100 Technical Criteria

- The document "RE100 Technical Criteria" defines valid purchases of renewable energy
- Criteria are established by the RE100 Technical Advisory Group, in consultation with member companies, and with the approval of the RE100 Board of Directors
- To participate in the program, an independent verification is required, and in accordance with an available Standard

The image shows a screenshot of the RE100 Technical Criteria document. Two callout boxes highlight specific sections:

- Callout 1:** "Retail programs or products shall be certified or sales shall otherwise be verified by a third party to ensure the exclusive ownership and accurate delivery of attributes (e.g. the **Green-e Energy** certification program for renewable electricity products the U.S. and Canada)."
- Callout 2:** "Retail products shall be certified or sales shall otherwise be verified by a third party to ensure the accurate and exclusive delivery of certificates as well as an exclusive claim on the attributes (e.g. the **Green-e Energy** certification program for REC products the U.S. and Canada)."

The background text from the document includes:

- 4. Direct procurement from offsite grid**
  - Definition:** In a direct procurement contract, an agreement is signed between a purchase service provider, and the attributes of the get the buyer to schedule for the delivery of elec attribute certificates may be arbitrated across for claims outlined below. Community or sha procurement from offsite grid-connected gen
  - Claims:** Certificates issued by the specific p retired on the company's behalf. In the case associated with the certificates purchased, o The company cannot claim the attributes of the
- 5. Contract with suppliers (green electricity products)**
  - Definition:** In a contract for electricity procur entity) matches the electricity consumed by t electricity produced or purchased from a var projects. Contracts can be structured in diffe electricity offered to the consumer. Certain o (or tariffs).
  - Claims:** The supplier shall purchase and reti claims. In countries where no tracking system contract or via an alternative system that ens attributes. Retail programs or products shall to ensure the exclusive ownership and accur program for renewable electricity products th
- 6. Unbundled energy attribute certifica**
  - Definition:** Companies can claim the environ electricity attribute certificates issued by ren boundary as the claimant. Companies may p Guarantees of Origin (Europe) and I-RECs ( electricity consumption from non-renewable
  - Claims:** The company shall retire the certificates it purchases or the certificates shall be retired on behalf of the company. Retail products shall be certified or sales shall otherwise be verified by a third party to ensure the accurate and exclusive delivery of certificates as well as an exclusive claim on the attributes (e.g. the Green-e Energy certification program for REC products the U.S. and Canada). Where certificates are

At the bottom left of the document, there is a logo for RE100 CLIMATE GROUP and CDP. At the bottom right, it says "RE100 Technical Criteria 4".

# RE100

## Section Five: Requirements for procurement

### 1 Credibility of claims

A credible claim to use of renewable electricity must be based on:

- Credible generation data<sup>5</sup>;
- Attribute aggregation<sup>5</sup>;
- Exclusive ownership (no double counting) of attributes<sup>5</sup>;
- Exclusive claims (no double claiming) on attributes<sup>5</sup>;
- Geographic market limitations of claims<sup>5</sup>; and
- Vintage limitations of claims. The period of generation used to claim use of renewable electricity must be reasonably close in time to the period over which a claim to use of renewable electricity is made. RE100 does not define 'reasonably close'<sup>5</sup>.

### 2 Impact in

RE100's aim is to... grids. Corporate... the actions they... through the sign... voluntarily procu...

#### 2.1 Impactful

RE100 holds that se... project-specific con... carbon grids. Where... make a preference... purchases.

Additional, voluntar... EACs are from rece... Green-e®, EKOene... credibility of any pro...

“Additional, voluntary labels can be sought for EACs which might, for example, guarantee that the EACs are from recently commissioned projects. A non-exhaustive list of these labels includes the **Green-e®**, **EKOenergy®**, and **Gold Standard®** labels. They can strengthen the impact and credibility of any procurement type that conveys EACs.”

**RE100 recognizes that impactful procurement is not always possible in all markets. Corporate buyers should engage with suppliers and policymakers to remove barriers to impactful procurement and otherwise procure renewable electricity with the highest impact possible where they operate.**

<sup>5</sup> Appendix A discusses each of these features more broadly. Appendix B outlines RE100's precise market boundary definitions. The [RE100 credible claims paper](#) also exists as a standalone document corporate buyers can use as an aid in their procurement and in making claims.

# RE100

## RE100 FAQ

- The FAQ of the RE100 website references the Green-e® Standard when addressing vintage limitations for certification

- REC (US and Canada)
- GOs or REGO (Europe)
- T-REC (Taiwan)
- J-Credit, NFC, GEC(Japan)
- I-REC (International)
- TIGR (International)
- GEC (China)
- NZREC (New Zealand)

### 38. How can I get RE100 to endorse a particular REC/EAC system?

We have limited resources to verify EAC systems and focus them on government systems where we have significant member demand. If you want to procure an EAC that has not been verified by RE100 please check it against the criteria in [RE100's guidance on making credible claims to use of renewable electricity](#).

### 39. Is there a vintage limitation for certificates?

Yes. To make a credible RE claim, the vintage of the energy attribute certificates must be "reasonably close" to the reporting year of the electricity consumption to which it is applied. There is however no official consensus on what is "reasonable" in this case, and it may vary between markets. RE100 does not have a specific vintage limitation.

Companies can refer to certification standards, claim verification and recognition programs, and/or GHG inventory reporting systems to ensure that the vintage of generation does not occur too far in advance or after consumption.

The Green-e® standard has a 21-month vintage requirement which RE100 recommends as a reasonable practice.

### 40. Can Energy Attribute generated consumption

In almost all cases, no. RE100 are in Scope 1 or Scope 2 of your organization and, if off-site, whether the electricity is transferred. These factors determine if electricity sourced from CHP which is used

EACs are Scope 2 instruments conveying the environmental attributes of grid-delivered electricity. They cannot be used to decarbonize Scope 1 emissions or electricity that is not delivered through the shared electricity grid (i.e., through a direct line).

RE100 does not support decarbonizing electricity from on-site fossil fuels through any approach which does not directly or contractually reduce those fossil fuel emissions, regardless of the connection type and which Scope the emissions from the fossil fuels are in for your organization. A company with on-site CHP is choosing to have fossil fuel generation located on-site for its use, which is not a strategy that RE100 can support as a 100% renewable electricity initiative.

To decarbonize the electricity generated by an on-site CHP plant or an off-site one to which you have a direct line, regardless of which Scope the emissions are in, you must do one of the following:

- switch to a renewable energy system,

“The **Green-e**® Standard has a 21-month vintage requirement which RE100 recommends as a reasonable practice.”



## Sustainability Accounting Standards Board (SASB)

- "SASB Standards guide the disclosure of financially material sustainability information by companies to their investors. Available for 77 industries, the Standards identify the subset of environmental, social, and governance issues most relevant to financial performance in each industry"

## Telecommunication Services Sustainability Accounting Standard

- Green-e is referenced in 37 Sustainability Accounting Standards Board (SASB) industry standards. These standards include:

**Building Products & Furnishings, E-commerce, Multiline and Specialty Retailers & Distributors, Construction Materials, Iron & Steel Producers, Metals & Mining, Oil & Gas – Exploration & Production, Agricultural Products, Alcoholic Beverages, Food Retailers & Distributors, Meat, Poultry & Dairy, Non-Alcoholic Beverages, Processed Foods, Restaurants, Drug Retailers, Health Care Delivery, Real Estate, Water Utilities & Services, Fuel Cells & Industrial Batteries, Pulp & Paper Products, Solar Technology & Project Developers, Aerospace & Defence, Chemicals, Containers & Packaging, Electrical & Electronic Equipment, Industrial Machinery & Goods, Casinos & Gaming, Hotels & Lodging, Leisure Facilities, Internet Media & Services, Semiconductors, Software & IT Services, Telecommunication Services, Auto Parts, Cruise Lines, Marine Transportation**

3.3 The scope of renewable energy sources directly produced and purchased under a purchase agreement (GOs), a Green Power Purchase Agreement (GPPA) or other contract explicitly include RECs.

3.3.1 For any renewable energy source that is retired or cancelled, the entity shall disclose the amount of renewable energy that was retired or cancelled.

3.3.2 For renewable energy sources that RECs are not retired or cancelled, the entity shall disclose the amount of renewable energy that RECs are not retired or cancelled.

3.3.3 The renewable energy sources excluded from the scope of this disclosure shall be disclosed.

3.4 For the purposes of this disclosure, materials certified to a third-party standard (for example, Forest Stewardship Council, Sustainable Forest Initiative, Programme for the Endorsement of Forest Certification or American Tree Farm System), materials considered eligible sources of supply according to the **Green-e Framework for Renewable Energy Certification, Version 1.0 (2017)** or **Green-e** regional standards, or materials eligible for an applicable jurisdictional renewable portfolio standard.

4 The entity shall apply conventional energy sources for fuel usage (including electricity from solar or wind).

5 The entity may disclose the amount of power delivered to data centres.

5.1 PUE is defined as the ratio of the amount of power delivered to the amount of power delivered to the data centre.

5.2 If disclosing PUE, the entity shall follow the guidance and calculation methodology described in *PUE™: A Comprehensive Examination of the Metric* (2014), published by ASHRAE and The Green Grid Association.

“For the purposes of this disclosure, the scope of renewable energy from biomass sources is limited to materials certified to a third-party standard (for example, Forest Stewardship Council, Sustainable Forest Initiative, Programme for the Endorsement of Forest Certification or American Tree Farm System), materials considered eligible sources of supply according to the **Green-e Framework for Renewable Energy Certification, Version 1.0 (2017)** or **Green-e** regional standards, or materials eligible for an applicable jurisdictional renewable portfolio standard.”



## U.S. Green Building Council (USGBC) LEED

- The U.S. Green Building Council (USGBC) certifies over 100,000 buildings through LEED – the building design, operation, and construction certification program
- LEED is the world's leading certification for sustainable buildings

## LEED v.4.1 Renewable Energy

- Green-e® Energy is referenced in LEED v4.1's "Renewable Energy" credit
- Green-e® Energy certification is required for all purchases from generators 6-15 years old, and for certain REC purchases from generators up to 5 years old.

The screenshot shows the LEED v4.1 Renewable Energy credit page. The page title is "LEED BD+C: New Construction • v4.1 - LEED v4.1 Renewable Energy" under the category "Energy and Atmosphere" with a possible 5-point credit. The page includes navigation tabs for "Language", "Guide", and "Addenda". The "Intent" section states: "To reduce the environmental and emissions by increasing the supply of renewable energy." The "Requirements" section states: "Use on-site renewable energy systems or procure renewable energy from offsite sources for all or a portion of the building's annual building energy use. Choose one or more strategies for renewable energy procurement from the categories below. Points achieved in each category may be added for a total of 5 points." The requirements are listed as follows:

- Tier 1: On-site renewable energy generation
  - On-site renewable energy generation, environmental attributes (e.g. RECs) retained
- Tier 2: New off-site renewable energy
  - Off-site renewable electricity that is produced by a generation asset(s) built within the last five years or contracted to be operational within two years of building occupancy

A callout box highlights the requirement: "Green power and RECs must be **Green-e Energy** Certified or the equivalent..." "Carbon offsets may be used to mitigate Scope 1 or Scope 2 emissions on a metric ton of carbon dioxide-equivalent basis and must be **Green-e Climate** certified, or the equivalent."



## LEED v.4 Green Power and Carbon Offsets

- Green-e® referenced in USGBC’s “Green power and carbon offsets” credit in LEED v.4
- Sourcing of Green-e® Energy certified renewable energy and Green-e® Climate certified offsets is required

LEED BD+C: New Construction · v4 - LEED v4

### Green power and carbon offsets

Energy and Atmosphere  
Possible 2 Points

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Language Guide Addenda Resources and tips Courses Forum [All credits](#)

**Intent**

To encourage the reduction of greenhouse gas emissions through the use of grid-source, renewable energy technologies and carbon mitigation projects.

**Requirements**

Engage in a contract for qualified resources that have come online since January 1, 2005, for a minimum of five years, to be delivered at least annually. The contract must specify the provision of at least 50% or 100% of the project's energy from green power, carbon offsets, or renewable energy certificates (RECs). Green power and RECs must be Green-e Energy certified or the equivalent. [Europe ACP: Green Power] [South America ACP: Green Power] RECs can only be used to mitigate the effects of Scope 2, electricity use. Carbon offsets may be used to mitigate Scope 1 or Scope 2 emissions on a metric ton of carbon dioxide-equivalent basis and must be Green-e Climate certified, or the equivalent. For U.S. projects, the offsets must be from greenhouse gas emissions reduction projects within the U.S. Determine the percentage of green power or offsets based on the quantity of energy consumed, not the cost. Poi

**Table 1. Points for energy t**

Percentage of total

Use the project's annual energy consumption for the project, or the annual energy consumption of the project if the project is not yet completed; otherwise use the U.S. Department of Energy's Energy Information Administration (EIA) to estimate energy use.

**Alternative Compliance Paths (ACPs)**

**Europe ACP: Green-e Energy Equivalent**

Projects in Europe may use the following approved standards in place of Green-e Energy:

- EKOenergy

**Callout:** “Green power and RECs must be **Green-e Energy** certified or the equivalent...” “Carbon offsets may be used to mitigate Scope 1 or Scope 2 emissions on a metric ton of carbon dioxide-equivalent basis and must be **Green-e Climate** certified, or the equivalent.”

[Help](#)

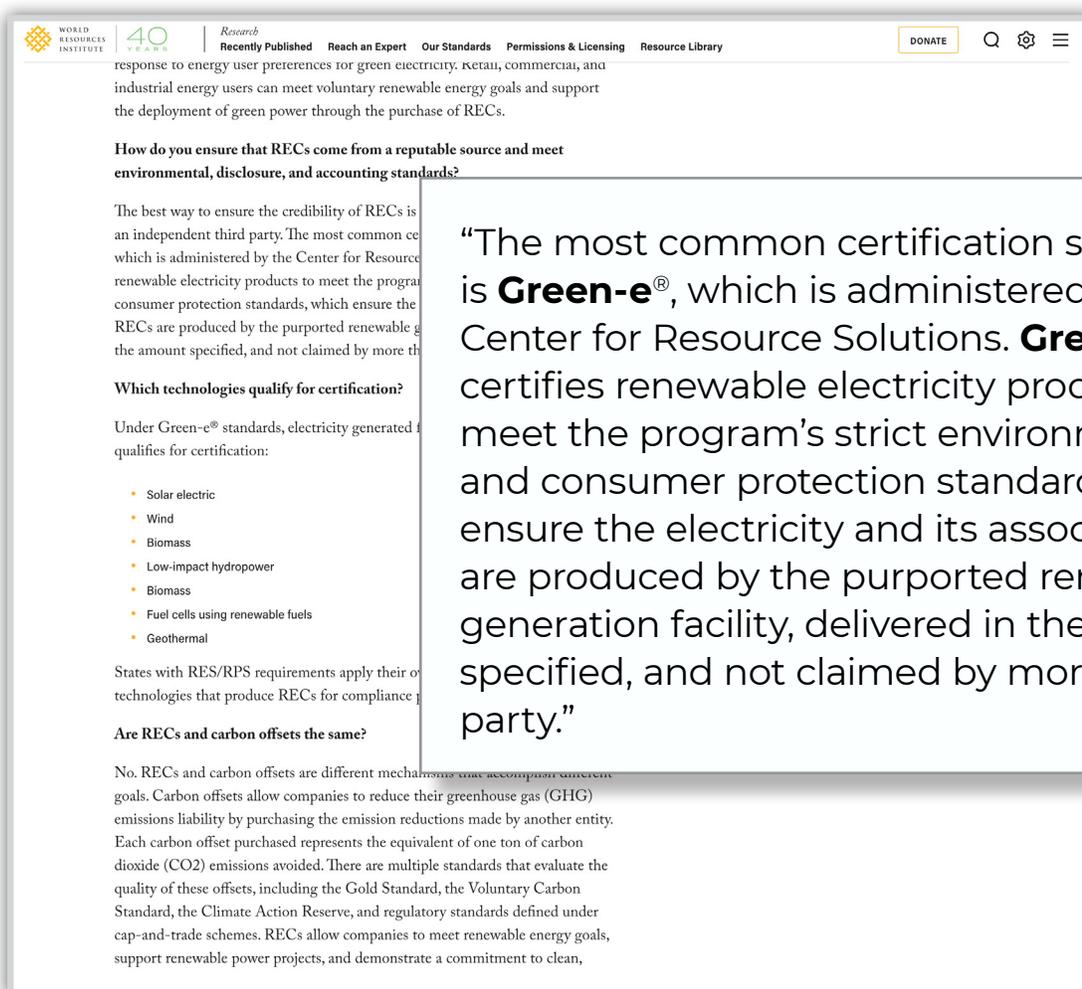


## World Resources Institute (WRI)

- “WRI is a global nonprofit organization that works with leaders in government, business and civil society to research, design, and carry out practical solutions that simultaneously improve people’s lives and ensure nature can thrive”
- 12 international offices
- Partners with 50 countries

## WRI FAQ on Renewable Energy Certificates (RECs)

- In response to a question about sourcing RECs from a reputable source, WRI references Green-e®





## WRI Guide to Purchasing Green Power

- In WRI’s “Guide to Purchasing Green Power”, Green-e® is introduced and referenced as a certification program that identifies green power.

### Chapter 2 The Definition of Green Power

**R**enewable energy is derived from natural sources that replenish themselves over short periods of time. These resources include the sun, wind, moving water, organic plant and waste material (biomass), and the earth’s heat (geothermal). This renewable energy can

be used to generate electricity as well as for other applications. For example, biomass may be used as boiler fuel to generate steam heat; solar energy may be used to heat water for passive space heating; and landfill methane gas may be used for heating or cooking.

Although the environmental impacts of renewable energy are generally minimal, these power sources still do have some effect on the environment. For example, biomass residues are converted to electricity through combustion, which releases some air pollutants. Hydroelectric dams can flood surrounding land and impede the passage of fish. Compared to conventional power, however, renewable power generation avoids, or at least significantly reduces, the adverse environmental impacts of conventional electricity generation.

The term *green power* is used in a number of different ways. In the broadest sense, green power refers to environmentally preferable energy and energy technologies, both electrical and thermal. This definition of green power includes markets for solar photovoltaic systems to wind turbines to electric vehicles for automobiles.

Although renewable resources do more than generate electricity, green power is most commonly used in a marketing sense to refer specifically to *electricity* from renewable resources. In the context of the *Guide to Purchasing Green Power*, the term *green power* refers to electricity products that include significant proportions of electricity generated from energy resources that are both renewable and environmentally preferable.

In the *Guide*, green power includes the following three products:

- “Renewable electricity” is generated using renewable energy resources and is delivered through the utility

To help consumers more easily identify green power products, the “**Green-e**” Renewable Energy Certification Program is working to build market-based, consensus definitions for environmentally-preferable renewable electricity and renewable energy certificates. The **Green-e** program, administered by the non-profit Center for Resource Solutions (CRS), certifies and verifies renewable electricity products in competitive power markets, as well as utility green pricing programs and in national markets for RECs. Further details about **Green-e** certification are available from the **Green-e** Web sites listed in Chapter 10.

## Green-e® U.S./Canada Citations



**CAGBC** | Canada Green Building Council





**CAGBC** | Canada Green Building Council

## Canada Green Building Council (CAGBC)

- "The Canada Green Building Council supports the building sector's transition to buildings that are better for people and the planet"
- CAGBC comprises of 1,100 corporate members and over 14,000 individual members
- "CAGBC provides the products and services the building sector needs to construct and manage buildings that are easier on resources, healthier for people, and more cost-effective"

## Canada Green Building Council's Zero Building Design Standard

- Green-e® referenced in CAGBC's June 2022 Issue of Zero Carbon Building Design Standard

29 CAGBC | Zero Carbon Building – Design Standard Version 3 | June 2022

Onsite power generation s  
generation equipment to t

**OFFSITE**

Offsite renewable energy  
metering is an arrange  
net-metered against (dedu  
systems installed on adja

**GREEN POWER PRO**

Green power products in  
kilowatt-hour of procure  
of the zero-carbon balanc

To qualify under the ZCB-Design Standard green power products can be generated anywhere in Canada, however project teams are encouraged to consider local options first. Green power products must be generated from:

- Solar energy;
- Wind;
- Water (including low-);
- Qualifying biogas (see
- Qualifying biomass (s
- Geothermal energy.

Green power products p  
ZCB-Design program's re  
offset their operational en  
requirements of the ZCB-t

Not all forms of green po  
procurement of green po  
have been installed. The f  
available and can explore the highest quality options first.

1. Power Purchase Agree  
environmental attrib  
for at least fifteen yea  
used at the company.  
Canada. All PPAs mu  
II - Requirements for f  
from green power fa

2. Utility Green Power: U  
associated environm  
green power purchas

“All PPAs must be certified by either ECOLOGO or **Green-e**® Energy, or meet the requirements outlined in Appendix II - Requirements for Bundled Green Power Products that are not ECOLOGO or **Green-e**® Energy Certified. All power must be from green power facilities in Canada.”

“All utility green power must be certified by either ECOLOGO or **Green-e**® Energy, or meet the requirements outlined in Appendix II - Requirements for Bundled Green Power Products that are not ECOLOGO or **Green-e**® Energy Certified.”

“All RECs must be certified by ECOLOGO or **Green-e**® Energy and generated from green power facilities located in Canada.”

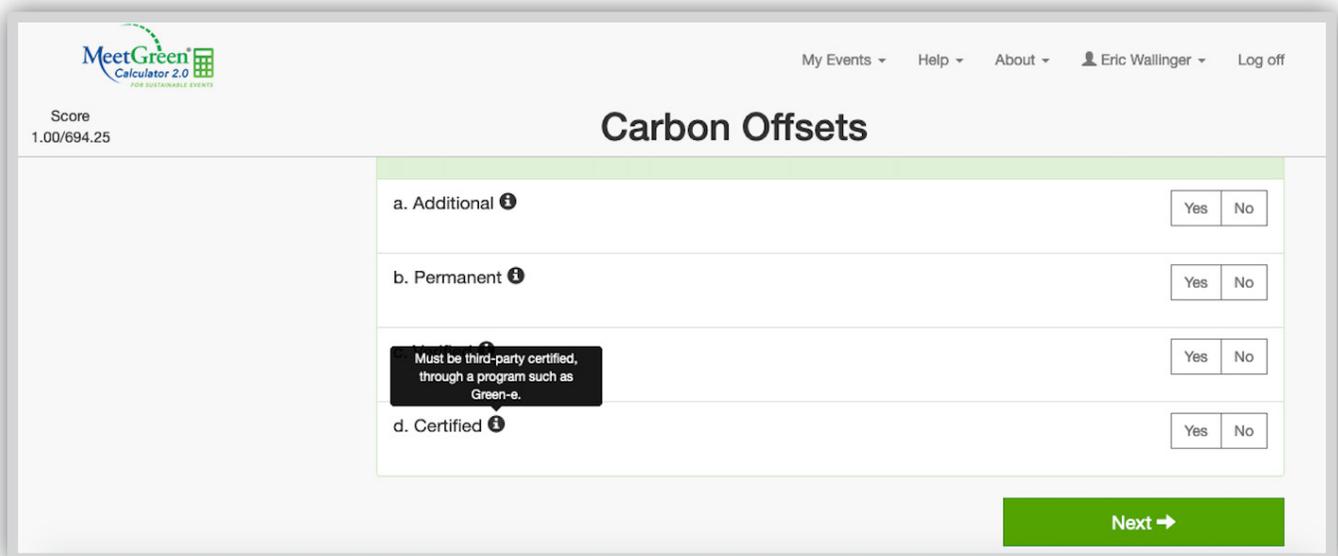


## MeetGreen®

- MeetGreen® works with progressive global organizations to integrate sustainable practices and produce conferences and events rooted in sustainability
- With nearly 30 years of direct assessment experience in the built environment, MeetGreen assembled and refined one of the largest repositories of data on the planet regarding the convening of people, nuances of their choices and supply chains, as well as their associated wide-ranging environmental impacts

## MeetGreen® Event Calculator

- In the MeetGreen® Event Calculator, Green-e® is referenced as an example of an acceptable third-party certification required for any carbon offset procured



**Note:** This quote was obtained from a source that requires login access.

"Must be third-party certified, through a program such as **Green-e**"



## National Renewable Energy Laboratory

- "The National Renewable Energy Laboratory (NREL) is transforming energy through research, development, commercialization, and deployment of renewable energy and energy efficiency technologies."
- "NREL has decades of focused leadership in clean energy research, development, and deployment."

## Status and Trends in the U.S. Voluntary Green Power Market (2021 Data)

- Green-e® recommended as a reliable third-party certification and verification service by NREL.

have limited influence over the near-term size of the residual renewable energy supply. As a result, all buyers compete to buy green power from the same limited pool of residual renewable energy supply. Some evidence of this market crowding is evident in the increasing market share of corporate buyers depicted in Figure 10.

Top-tier buyers could use their size and procurement expertise to effectively outcompete small-scale and mid-tier buyers. Top-tier buyers can typically procure green power at lower cost and can directly influence suppliers. A tangible example of this phenomenon is utility renewable contracts. Utility renewable contracts are effectively a response to top-tier buyer demands for improved access to renewable energy in states without retail electricity competition (O'Shaughnessy et al. 2021). Utility renewable contracts could divert utility resources from programs to deploy renewables on behalf of small-scale and mid-tier buyers toward programs to deploy renewables on behalf of specific top-tier buyers. The net result could be accelerated renewable energy deployment but with fewer opportunities for small-scale and mid-tier buyer participation.

### 3.1.4.2 Claims Competition

A second challenge is that friendly competition among green power buyers could undermine the green power claims of small-scale and mid-tier buyers. As discussed in Section 3.2, top-tier buyers are pursuing increasingly complex claims about their renewable energy procurement. These claims are often motivated by friendly competition; top-tier green power buyers aim to differentiate their own procurement practices from those of their peers. In top-tier buyer efforts to distinguish their own procurement, top-tier buyer claims may imply small-scale and mid-tier procurement is less impactful. The risk is certain claims made by top-tier buyers could undermine confidence in the green power products relied on by small-scale and mid-tier buyers.

## 3.2 Managing Increasing Product and Claim Complexity

Voluntary green power products effectively exist to validate *claims* that ele make about renewable energy usage. Over time, both green power products become increasingly complex. Increasing product and claim complexity po implicit and explicit frameworks that underpin the voluntary green power r increasing claim complexity creates challenges for the market and legal fra renewable energy use claims.

### 3.2.1 Voluntary Green Power Market Claims Frameworks

The voluntary green power market is largely self-regulated and supported b governing green power products and claims. Market conventions dictate th energy use claims must be substantiated by RECs, and the details of those c consistent with the specific characteristics of RECs used to support those c formally recognized as a valid basis for making renewable energy use claims by the Federal Trade Commission, the U.S. Environmental Protection Agency, the U.S. Federal Energy Regulatory Commission, the U.S. Federal Energy Management Program, the American Bar Association, and at least 35 U.S. states and territories (Jones, Quarrier, and Kely 2015). RECs are used as accounting mechanisms to comply with power disclosure requirements (Braslawsky, Jones, and Sotos 2016). RECs are also recognized for Scope 2 emissions reduction claims for greenhouse gas accounting purposes (Sotos 2015; CDP 2016; 3Degrees 2018). Third-party certification and verification services such as Green-e provide further validation for renewable energy use claims.

14

This report is available at no cost from the National Renewable Energy Laboratory at [www.nrel.gov/publications](http://www.nrel.gov/publications).

"Third-party certification and verification services such as **Green-e** provide further validation for renewable energy use claims."



## Natural Resources Defense Council (NRDC)

- “NRDC works to safeguard the earth—its people, its plants and animals, and the natural systems on which all life depends”
- Currently has 6 programs
- More than 3 million members and 700 scientists, lawyers, and policy advocates with NRDC
- “Fighting polluters since 1970”

## NRDC Article References

- Green-e® Climate referenced in article, “Should You Buy Carbon Offsets” written by Brian Palmer

Both individuals and corporations buy carbon offsets. Big companies have the resources to research the legitimacy of an offset themselves. Google, for example, employs people to [investigate the quality](#) of the company’s carbon offset outlays. You probably don’t have the time or money to fly to Ecuador and poke around a forested plot, to inspect a methane capture system, or to visit an urban forestry project. Fortunately, a quality assurance system has developed to verify the quality of your offsets. At the top level are standard-setting groups, such as the [Climate Action Reserve](#), which establish rules and protocols for offset projects. Below them are retail certification programs, like [Green-e Climate](#), which help individuals identify reliable carbon offset sellers.

The best carbon offset programs are transparent. If you have concerns, you should contact the seller to find out exactly what you’re buying. Many will allow you to direct your money to specific projects or away from others. You may, for example, prefer not to invest in a factory facility that you may wish to look for as employment in low-

### What about the e

In addition to the practical argument about carbon

to support carbon-fighting projects, critics say they are merely [a license to pollute](#). When you buy an offset, you are paying someone to cut her emissions so *you don’t have to*.

That’s why your first move should always be to [reduce your own emissions](#). Drive fewer miles, fly less, don’t overheat or over-cool your home. And as you continue to find new ways of treading more lightly on the planet we call home, know that high-quality carbon offsets are available to eliminate the last traces of your carbon footprint.



“Below them are retail certification programs, like **Green-e Climate**, which help individuals identify reliable carbon offset sellers.”



## NRDC Article References

- Green-e® certified RECs referenced in article, “NRDC’s Commitment to Green Starts with Its Offices” written by Melissa Denchak

organization's new headquarters also powered entirely by renewable energy sources, including solar and wind.

### Chicago



NRDC's [Chicago office](#) was designed to

“The office offset renovation-generated carbon emissions with carbon credits and purchases of green power, in the form of **Green-e** certified Renewable Energy Credits.”

located near train and bus lines, and its open floor plan, which reduced the amount

use, carbon footprint, and energy consumption. The office features recycled, low-VOC paints and finishes, and energy-efficient light fixtures. The office also features energy-efficient light fixtures, which is to connect to the building's energy management system, which is to connect to the building's energy management system. Energy-efficient light fixtures, which is to connect to the building's energy management system, which is to connect to the building's energy management system. Energy-efficient light fixtures, which is to connect to the building's energy management system, which is to connect to the building's energy management system.

“Carbon credits offset emissions caused by the renovation, and the office offsets its regular electricity consumption with **Green-e** certified Renewable Energy Credits.”

### Santa Monica

NRDC's LEED-certified office in Southern California is at the forefront of green building design. Centrally located in a





## Sustainable Purchasing Leadership Council (SPLC)

- **Sustainable Purchasing Leadership Council** is a nonprofit organization with the mission to support and recognize purchasing leadership that accelerates the transition to a prosperous and sustainable future

## SPLC Guidance for Leadership in Sustainable Purchasing

- SPLC's Guidance for Leadership in Sustainable Purchasing recommends purchasing Green-e Energy certified renewable energy for businesses that want to reduce the environmental impact of their electricity use
- It includes a section on reducing the impact of electricity use and recommends both implementing energy conservation measures and buying Green-e® Energy certified renewable energy

Tools You Can Use		
Check out these free tools you can use to accomplish your goals and/or track your progress!		
<b>Energy Efficiency</b>		
<b>Tool:</b>	<b>Use it to:</b>	<b>Provided by:</b>
<a href="#">Better Buildings Energy Data Management Toolkit</a>	Resources to overcome lack of data availability in energy management, and an introduction to Energy Management Information Systems (EMIS)	<a href="#">US Department of Energy</a>
<a href="#">Better Buildings Energy Savings Performance Contracting (ESPC) Toolkit</a>	Resources that will enable state and local communities to learn and benefit from the work of the Better Buildings ESPC Accelerator for energy performance contracts	<a href="#">US Department of Energy</a>
<a href="#">Buy Local, Buy Healthy: Energy Efficient Retrofit Guide</a>	Find Domestic Manufactured Products	
<a href="#">Cash Flow Opportunity Calculator</a>	Inform strategic decisions	
<a href="#">Energy Star Product Finder</a>	Find energy efficient products	
<a href="#">Portfolio Manager</a>	Measure and track energy emissions of one or multiple buildings	<a href="#">Green-e.org</a>
<b>Renewable Energy</b>		
<b>Tool:</b>	<b>Use it to:</b>	<b>Provided by:</b>
<a href="#">Better Buildings Renewables Toolkit</a>	Access guides and case studies for exploring the financial and practical feasibility of implementing renewables on your building(s)	<a href="#">US Department of Energy</a>
<a href="#">Database of State Incentives for Renewables &amp; Efficiency</a>	Find policies and incentives by state (US)	<a href="#">DSIRE (funded by the US Department of Energy)</a>
<a href="#">GHG Emissions Calculator</a>	Quick calculator to find CO <sub>2</sub> fuel, waste or other reductions	
<a href="#">Green-e Certified Carbon Offset Locator Tool</a>	Search for certified Green-e markets have no renewable energy is not practical	
<a href="#">Green-e Certified Renewables Locator Tool</a>	Search for certified Green-E power options	<a href="#">green-e.org</a>

“Search for certified **Green-E** offset options when local electricity markets have no renewable energy options and onsite renewable energy is not practical”

“Search for certified **Green-E** power options”

**Note:** This screenshot was obtained from a source that requires login access.



## SPLC Guidance for Leadership in Sustainable Purchasing

- SPLC references CRS trainings, energy buyer educational support materials throughout
- It includes a section on reducing the impact of electricity use and recommends both implementing energy conservation measures and buying Green-e® Energy certified renewable energy

**SPLC Community Resources**

Leverage our members' individual experiences for more knowledge and ideas! Then, find a team currently working on what you are to collectively develop your plan to achieve leadership.

— Case Studies

- [Beyond Guaranteed Savings: Additional Cost Savings Associated With ESPC Projects](#) (2015-DOE)
- [RE100 Biz Cases for Renewables](#) (Ongoing – The Climate Group)
- [Carbon Neutrality: How Philips' Pro](#)
- [Click here to search for "Renewab](#)
- [Click here to search the EU's Green](#)

— Webinars and Training

- [Buying Renewables: How Leaders Are Shifting Energy From a Cost Center to an Asset](#) (University of California, Schneider Electric, CRS)
- [Key Considerations for Renewable Energy Procurement](#) (CRS)
- [Carbon Neutrality: A Multi-Pronged Approach to Climate Leadership](#) (Schneider)
- [A Portfolio Approach to Buying Clean Tech](#) (Renewable Choice, Digital Realty)
- [Click here to search for "Renewables" and more in SPLC's Webinars Library](#)

“Key Considerations for Renewable Energy Procurement (CRS)”

**Note:** This screenshot was obtained from a source that requires login access.

**Industry and Organizational Resources**

<p><b>Non-Government Organizations (NGOs)</b></p> <ul style="list-style-type: none"> <li>• <a href="#">Alliance to Save Energy</a></li> <li>• <a href="#">American Council for an Energy-Efficient Economy</a> (ACEEE)</li> <li>• <a href="#">American Council on Renewable Energy</a></li> <li>• <a href="#">Better Buildings</a></li> <li>• <a href="#">Blue Green Alliance</a></li> <li>• <a href="#">Business Renewables Center</a> (RMI)</li> <li>• <a href="#">Carbon Disclosure Project</a> (CDP)</li> <li>• <a href="#">Center for Resource Solutions</a></li> <li>• <a href="#">The Climate Registry</a></li> <li>• <a href="#">Energy Services Coalition</a></li> <li>• <a href="#">European Business Council for Sustainable Energy (E5)</a></li> <li>• <a href="#">Center for Resource Solutions (CRS)*</a></li> <li>• <a href="#">International Carbon Reduction and Offset Alliance (ICROA)</a></li> </ul>	<p><b>Certifications, Registries and Ecolabels</b></p> <ul style="list-style-type: none"> <li>• <a href="#">Green-E Certification</a></li> <li>• <a href="#">Green Power Partnership</a> (EPA)</li> <li>• <a href="#">RE100</a> (The Climate Group (CRS))</li> </ul>
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“Center for Resource Solutions (CRS)”

**Note:** This screenshot was obtained from a source that requires login access.





For all of the options discussed below, it is important that the product and purchase meet certain quality assurances, for example through independent certification to ensure accurate, exclusive delivery of renewable energy to prevent double counting.

In the United States and Canada, organizations can use the Green-e® Program to obtain certified onsite consumption and direct purchases as well as certified retail bundled renewable electricity and unbundled REC products.<sup>2</sup>

In markets where renewable energy usage claim, such as the United States, is required (i.e. must be owned by, or controlled by, the organization), the conditions set out below. In Europe, Green-e® energy claims; they are required to be transparent about their purchasing strategies, the length or timeframe of their commitments, and the portions of the electricity consumption from various sources of power.

“In the United States and Canada, organizations can use the **Green-e®** Program to obtain certified onsite consumption and direct purchases as well as certified retail bundled renewable electricity and unbundled REC products.”

**Note:** This screenshot was obtained from a source that requires login access.

ELECTRICITY

Category Guidance V2.0 Executive Summary

**Scope**  
Covers electricity consumed by the organization for ongoing operations, processes, or other uses.

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Top sustainable purchasing strategies

- **Procure energy efficient equipment:** Energy efficient equipment are generally found within lighting, HVAC, and IT systems. Consider Energy Service Performance contracts for improvements with no upfront capital cost.
  - The U.S. Department of Energy procurement website
  - The Energy Services Coalition website
- **Procure renewable energy:** the selection of renewable energy to evaluate purchasing priorities, such as generation and impacts, scale, grid integration, and cost.
  - Self-generation, grid-connected.
  - Self-generation, off-grid.
  - Physical Power Purchase Agreements
  - Virtual Power Purchase Agreements
  - Community Renewables/Solar.
  - Regulated Utility Renewable Energy
  - Competitive Supplier Renewable Energy
  - Unbundled Renewable Energy Credits
- **Options available will vary by location.** See the Explore Renewable Energy Purchasing Options section of [Purchasing Category Guidance: Electricity](#) for more detail.
- **Purchase carbon offsets:** where local electricity markets have no renewable energy options and onsite renewable energy is not practical, procurement of certified carbon offsets is recommended. Use <https://www.icroa.org> and <http://www.green-e.org/offsets> as a guide.

“**Purchase carbon offsets:** where local electricity markets have no renewable energy options and onsite renewable energy is not practical, procurement of certified carbon offsets is recommended. Use <https://www.icroa.org> and <http://www.green-e.org/offsets> as a guide.”

**Note:** This screenshot was obtained from a source that requires login access.



## U.S. Department of Energy

- "The mission of the Energy Department is to ensure America's security and prosperity by addressing its energy, environmental and nuclear challenges through transformative science and technology solutions."

## U.S. Department of Energy Guide to Purchasing Green Power

- In U.S. Department of Energy's "Guide to Purchasing Green Power", Green-e® is introduced and referenced as a certification program that identifies green power.

"The **Green-e** program, administered by the nonprofit Center for Resource Solutions, uses its stakeholder-driven eligibility criteria to certify and verify renewable energy products."

# Guide to Purchasing Green Power

## Renewable Electricity, Renewable Energy Certificates and On-Site Renewable Generation

"**Green-e** has coordinated the development of market-based, consensus definitions for environmentally preferable renewable electricity and RECs."

U.S. Department of Energy  
Energy Efficiency and Renewable Energy  
Federal Energy Management Program

**GREEN POWER PARTNERSHIP**

World Resources Institute  
Sustainable Enterprise Program

Center for Resource Solutions  
Green-e Renewable Energy  
Certification Program

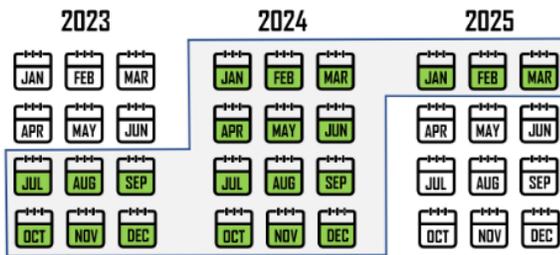


## Better Climate Challenge Overview

- Green-e® referenced throughout the U.S. Department of Energy’s overview of their Better Climate Challenge program

Each REC is assigned a serial number that consists of the tracking system’s ID, location and date of generation, and type of renewable energy source. Tracking systems may charge small fees when RECs are issued or retired in the system.

States have different limits on the time between when a REC is generated and when it is retired. For example, Wisconsin and Nevada allow up to 4 years before a REC is retired, whereas New England allows only 3 months.<sup>9</sup> RECs certified by Green-e have a 21-month window—12 months of the calendar year when the REC is sold, 6 months before that year starts, and 3 months after that year ends. If a REC is sold in January or even in December of 2024, that REC must not be generated before July 2023 and then it must be retired by March 2025 (as shown in the graphic below).



### 3. REC Procurement

- ▶ **Voluntary and compliance** requirements vary by state. Many consumers can purchase RECs voluntarily. In numerous states that require utility companies to purchase RECs from renewable energy sources, a policy called a renewable portfolio standard (RPS) sets the requirements of an RPS and the amount of RECs that must be purchased.

*A renewable portfolio standard (RPS) is a policy that requires utility companies to purchase a certain amount of renewable energy sources. Utilities that do not have an RPS must purchase RECs to make up the difference.*

"RECs certified by **Green-e** have a 21-month window—12 months of the calendar year when the REC is sold, 6 months before that year starts, and 3 months after that year ends."

In a **voluntary market**, consumers can choose to purchase RECs not because of a legal obligation to comply with an RPS but for other reasons. For example, companies might purchase RECs to claim that a certain percentage of their electricity consumption was met by renewable sources. If utilities in compliance markets purchase more renewable energy than required, this is also considered participation in the voluntary market.

<sup>9</sup> EPA Clean Energy-Environment Technical Forum. 2008. *Renewable Energy Certificates: Background and Resources*. US Environmental Protection Agency. [https://www.epa.gov/sites/default/files/2016-03/documents/background\\_paper\\_3.pdf](https://www.epa.gov/sites/default/files/2016-03/documents/background_paper_3.pdf)  
<sup>10</sup> National Conference of State Legislatures. 2021. *State Renewable Portfolio Standards and Goals*. Retrieved January 29, 2024, from <https://www.ncsl.org/energy/state-renewable-portfolio-standards-and-goals>.



### Classes and Tiers of RECs

In different states, RECs are classified based on the generation resource and the year generated. For example, in many states, **Tier 1** or **Class I** RECs were generated based on solar or wind projects and in the past 5–7 years. These RECs have a higher demand and are thus more expensive than Class II, Class III, or Tier 2. For example, in Connecticut, Class II RECs are for electricity generated from a trash-to-energy facility, whereas Class III RECs are generated from combined heat and power systems with a minimum efficiency of 50% and built on or after 2006.<sup>14</sup> Likewise, the RPS of the District of Columbia classifies electricity generated from hydropower (other than pumped-storage generation) as Tier 2.<sup>15</sup>

### ▶ How to buy RECs

In the United States, roughly 850 electric utility companies—including municipal, investor-owned, and cooperative utility companies—offer programs (e.g., utility green power products, green pricing) to allow customers to pay an additional premium rate per kilowatt-hour to be supplied by renewable electricity bundled with RECs. Some utilities in [certain states](#)<sup>16</sup> offer optional programs (e.g., utility green tariffs) that allow commercial and industrial customers to buy bundled renewable electricity from a specific project. In both cases, customers need to make sure that purchased RECs are retired on their behalf by the utility company. Organizations should check with their utility company for the availability of bundled or unbundled RECs in their area.

Alternatively, organizations may choose to purchase verified and certified RECs (for international markets) is recommended. A guarantee that RECs come from new renewable energy (within the last 15 years) to support the development of the Green-e certification program critical to [Energy Certification](#).<sup>18</sup>

In general, if a utility company is supplying electricity as a part of its standard mix, the customers have the right to claim that percentage of renewable electricity where the utility is responsible for retiring the RECs for that generation on behalf of its customers.

In deregulated electricity markets where customers are allowed to purchase energy from retail energy suppliers other than their local utility, customers can buy bundled RECs through PPAs or competitive green power products. However, in regulated electricity markets where customers do not have the choice to select the utility or energy provider, customers may seek the aforementioned options through their local utility company. Whether an organization is in a deregulated or a regulated electricity market, the option of procuring a virtual or financial PPA is always available, commonly in the form of bundled RECs. For more information on renewable electricity supply options and electricity markets, please see the [Renewable Energy Guidance for Industry 2022](#).<sup>1</sup>

“In this case, purchasing verified and certified RECs from a supplier that is **Green-e** certified (or I-REC17 certified for international markets) is recommended.”

<sup>14</sup> Connecticut’s Department of Energy and Environmental Protection: Public Utilities Regulatory Authority. 2023. *Connecticut Renewable Portfolio Standard*. Retrieved January 30, 2024, from <https://portal.ct.gov/PURA/RPS/Renewable-Portfolio-Standards-Overview>.

<sup>15</sup> NC Clean Energy Technology Center. 2023. *Renewable Portfolio Standard. Database of State Incentives for Renewables & Efficiency*. Retrieved January 30, 2024, from <https://programs.dsireusa.org/system/program/detail/303>.

<sup>16</sup> Clean Energy Buyers Association. 2023. *Availability of Utility Green Tariff Programs. Green Tariffs*. Retrieved January 30, 2024, from <https://cebuyers.org/solutions/procure-clean-energy/green-tariffs/>.

<sup>17</sup> International Tracking Standard Foundation. 2023. *I-REC for Electricity*. Retrieved January 31, 2024, from <https://www.trackingstandard.org/product-code/electricity/>.

<sup>18</sup> Green-e Energy. 2017. *Green-e Framework for Renewable Energy Certification*. Center for Resource Solutions <https://www.green-e.org/docs/energy/framework/Green-e-Framework-for-Renewable-Energy-Certification.pdf>.

Learn more at [betterbuildingssolutioncenter.energy.gov/climate-challenge](https://betterbuildingssolutioncenter.energy.gov/climate-challenge)  
ORNL/SPR-2022/2449

U.S. DEPARTMENT OF  
**ENERGY**



**5. Helpful Resources**

- ▶ EPA's [Green Power Partnership](#)
- ▶ [Center for Resource Solutions](#)
- ▶ [Green-e Energy](#) and [Green-e Marketplace](#)
- ▶ Green-e approved [Regional Tracking Systems](#)
- ▶ GHG Protocol [Scope 2 Guidance](#)



**6. Authors and Acknowledgements**

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The efforts of the following contributors are appreciated for their review and suggestions for this report: Paulomi Nandy, ORNL; Subodh Chaudhari, ORNL; R. Bruce Lung, DOE; John O'Neill, DOE; and Cynthia Cummis, DOE

“Center for Resource Solutions, **Green-e** Energy and Green-e Marketplace, **Green-e** approved Regional Tracking Systems”

**DOCUMENT AVAILABILITY**

**Online Access:** US Department of Energy (DOE) reports produced after 1991 and a growing number of pre-1991 documents are available free via <https://www.osti.gov>. The public may also search the National Technical Information Service's [National Technical Reports Library \(NTRL\)](#) for reports not available in digital format.

DOE and DOE contractors should contact DOE's Office of Scientific and Technical Information (OSTI) for reports not currently available in digital format.

US Department of Energy Office of Scientific and Technical Information PO Box 62 Oak Ridge, TN 37831-0062	<b>Telephone:</b> (865) 576-8401 <b>Fax:</b> (865) 576-5728 <b>Email:</b> <a href="mailto:reports@osti.gov">reports@osti.gov</a> <b>Website:</b> <a href="http://www.osti.gov">www.osti.gov</a>
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Learn more at [betterbuildingsolutioncenter.energy.gov/climate-challenge](http://betterbuildingsolutioncenter.energy.gov/climate-challenge)  
 ORNL/SPR-2022/2449





## United States Environmental Protection Agency (US EPA)

- The US EPA's main mission is to “protect human health and the environment”
- They have developed and enforced national standards and help those who cannot follow or comply with those regulations

## Green Power Purchases at EPA

- Green-e® certification is referenced on the EPA's webpage about Green Power Purchases
- The EPA also recommends certification and verification in their "RECs: Making Green Power Possible" video.

The screenshot shows the EPA website's 'Greening EPA' section. The main heading is 'Green Power Purchases at EPA'. The text explains that the EPA purchases green power in the form of renewable energy certificates (RECs), which are a type of energy attribute certificate (EAC). Each REC represents a specific amount of electricity produced and delivered to the power grid by a renewable resource such as wind or solar power. RECs allow a purchaser to claim that its electricity comes from renewable sources with low or zero greenhouse gas emissions. A video player is embedded with the title 'REC'S: MAKING GREEN POWER POSSIBLE'. A callout box highlights a quote: "EPA obtained 11.777 million kilowatt-hours (kWh) of **Green-e** certified RECs to supplement onsite renewable generation in FY 2022."



## EPA's Guide to Purchasing Green Power

- Green-e® referenced throughout the EPA's Guide to Purchasing Green Power

**Introduction to the Voluntary Market**

The voluntary market provides consumer choices, particularly the ability to choose green power. States can set their own renewable energy goals and may mandate that utilities supply a specified percentage of their electricity to customers from renewable energy resources. Utility customers in these markets purchase and receive renewable energy as part of their standard electricity service without any proactive measures on their part. This buying and selling of renewable electricity that simply meets a mandate and occurs because of mandated utility purchases is known as the "compliance market." In contrast, consumers who choose to purchase renewable electricity above and beyond any minimum amounts that their state requires, as well as above and beyond what is available through their standard electricity service in states that do not have renewable energy mandates, participate in what is known as the "voluntary market."

When consumers choose to purchase green power above and beyond what is required or otherwise available, they do so because they want to make a difference that goes beyond what would have otherwise occurred through a mandate or as part of business as usual. These voluntary actions help increase the aggregate demand for renewable electricity, and over time influence the way electricity is generated.

In the United States, RECs are the instruments for delivering renewable energy in compliance with state mandates. Voluntary and market-based purchasers are using green power to meet state mandates. Voluntary and market-based energy. Renewable energy generation should not also be claimed as a voluntary purchase of renewable electricity.

**Certification and Verification**

The voluntary green power market is growing. As a result, one major concern is ensuring that green power is not claimed by more than one customer. This concern is addressed by the quality and character of the products consumers purchase to purchase green power.

Third-party certification programs serve to provide credibility and confirmation of the product's environmental value. Certification allows customers to confidently state that the purchased green power product has met the specific environmental and consumer protection standards adopted by the certifying organization. A key aspect of certification is verification. Verification helps ensure that there is a traceable pathway back to a known generator and that no other consumers can lay claim to the attributes from the same megawatt-hour of generation. The verification process includes an audit to ensure that claims regarding environmental and non-energy benefits associated with the purchase are accurate.

**Helping Consumers Identify Green Power**

Case Study: The Green-e program, administered by the nonprofit Center for Resource Solutions, uses its stakeholder-driven eligibility criteria to certify and verify renewable energy products. Green-e has coordinated the development of market-based, consensus definitions for environmentally preferable renewable electricity and RECs. Further details about third-party certification are available in Chapter 10.

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# Contact

## Michelle McGinty

SENIOR MANAGER, PROGRAM OUTREACH

[michelle.mcginty@resource-solutions.org](mailto:michelle.mcginty@resource-solutions.org)

415.568.4284

## Chip Wood

SENIOR DIRECTOR, STRATEGIC PARTNERSHIPS

[chip.wood@resource-solutions.org](mailto:chip.wood@resource-solutions.org)

415.568.4287



1012 Torney Ave. 2nd Floor; San Francisco, CA 94109

[www.resource-solutions.org](http://www.resource-solutions.org) | 415-561-2100